

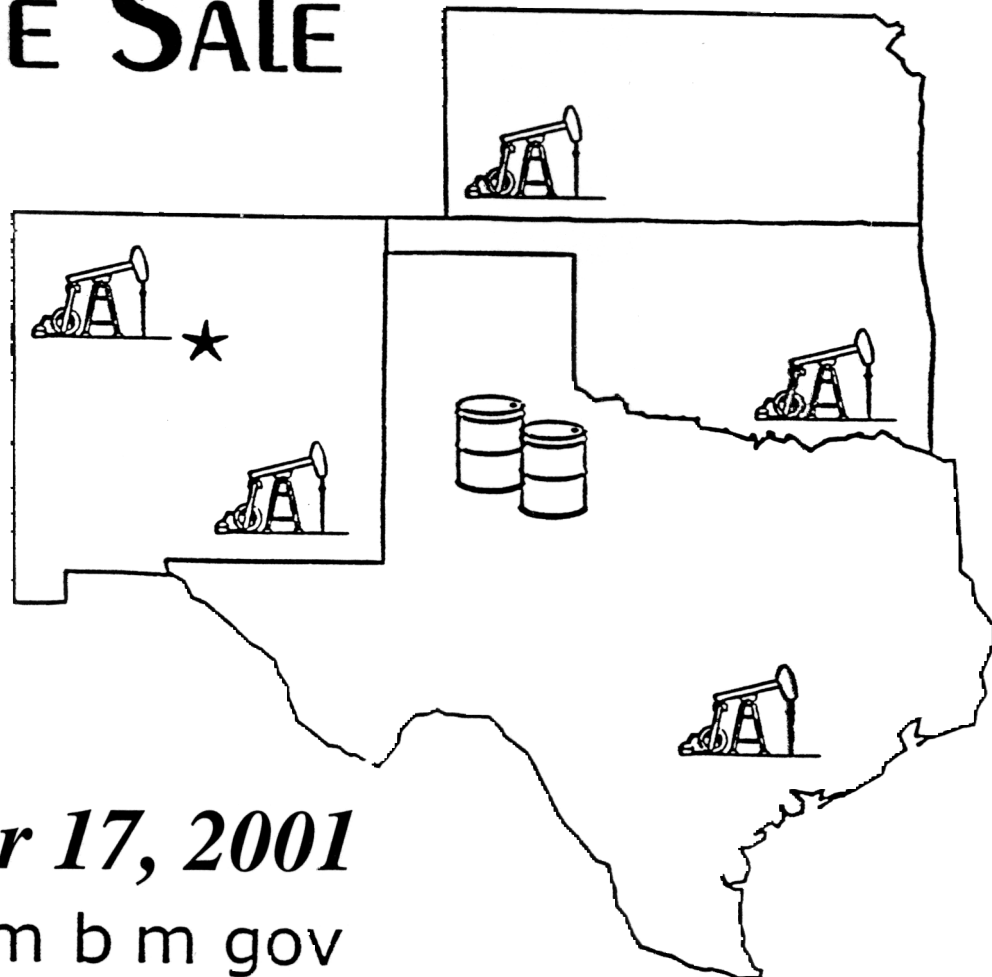
NEW MEXICO STATE Office

P.O. Box 27115

SANTA FE, NM 87502-0115



# COMPETITIVE Oil & Gas LEASE SALE



***October 17, 2001***

www.nmblm.gov

Bureau of Land Management

1474 Rodeo Road

Santa Fe NM



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

New Mexico State Office  
1474 Rodeo Road  
P. O. Box 27115  
Santa Fe, New Mexico 87502-0115

IN REPLY REFER TO:  
3120 (930-btm)

August 27, 2001

### NOTICE OF COMPETITIVE LEASE SALE

#### Oil and Gas

#### SALE LOCATION ADDRESS

**Bureau of Land Management  
1474 Rodeo Road  
Santa Fe, New Mexico 87505**

Notice is hereby given that on **October 17, 2001**, the U.S. Department of the Interior, Bureau of Land Management, New Mexico State Office, will offer for competitive sale, pursuant to Title 43 CFR Part 3120 and procedures herein, certain Federal lands for oil and gas leasing.

**LOCATION:** The sale will be held in the second floor conference room, at the Bureau of Land Management, 1474 Rodeo Road, Santa Fe, New Mexico, 87505. You must be present to bid.

**TIME:** The competitive oral auction will commence at 9 a.m. on **October 17, 2001**. The sale room will be open to the public one hour prior to the time indicated above, to allow each interested party time to obtain a bidding number from authorized Bureau personnel.

**REGISTRATION AND BIDDING NUMBERS:** Bidders will be required to obtain a bidding number prior to making any bid. Registration of bidders is required to speed paperwork and will commence at 8 a.m., October 17, 2001.

**LANDS OFFERED:** The lands to be offered are described herein. Parcels will be offered for oral bid in the order shown in this Notice of Competitive Lease Sale.

**TERMS OF LEASE:** Leases awarded as a result of this oral auction will be for a primary term of 10 years, and so long thereafter as there is production in paying quantities. The royalty will be at a flat rate of 12-1/2 percent of the value or the amount of production removed or sold from the lease. Other terms of the lease are specified on the standard lease (Form 3100-11b, October 1992 edition).

**OTHER CONDITIONS:** Specific surface use stipulations, where applicable, are specified for each parcel in this Notice of Competitive Lease Sale. Such stipulations shall become part of the lease and shall supersede any inconsistent provisions of the lease form. General surface use requirements are contained in law and regulation. Further details regarding the stipulations can be obtained from the New Mexico State Office.

**MINIMUM BID:** The minimum acceptable bonus bid will be the lump sum equivalent of \$2 per acre or fraction thereof.

**METHOD OF BIDDING:** All bids shall be made orally and be based on a per-acre basis for the entire acreage in the parcel and not on the total bid amount. The bid must be rounded up to the next whole acre if fractional acreage is involved, e.g., a parcel of 644.38 acres will require a minimum bid of at least \$1,290.00 (\$2 X 645 acres) to open the bidding process.

**FRACTIONAL INTERESTS:** For some of the parcels, as indicated in the list, the United States holds less than 100 percent of the oil and gas rights. Any lease issued will be only for the percentages or fractions indicated. However, bonus bids and rentals for such parcels shall be based on the gross acreage in the parcel, not the net U.S. interest. Acreage chargeability and production royalty are, in contrast, calculated on the net U.S. interest.

**RIGHT TO WITHDRAW PARCELS FROM SALE:** The Bureau of Land Management reserves the right to withdraw any or all of the parcels from the sale prior to or at the oral auction. In the event of cancellation of the sale, every effort will be made to give appropriate notice to all interested parties. If and when any individual parcels are withdrawn, notice thereof will be posted in the Public Room at the New Mexico State Office, 1474 Rodeo Road, Santa Fe, New Mexico, 87505.

**DETERMINATION OF WINNING BID:** A winning bid will be the highest oral bid, equal to or exceeding the national minimum acceptable bid specified above. The decision of the auctioneer shall be final.

**PAYMENT OF BONUS BID, RENTAL AND ADMINISTRATIVE FEE:** A bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. Winning bidders shall be required to make payment for the parcel on the day of the oral auction for a total amount consisting of: (1) a bonus bid deposit of at least \$2 per acre or fraction thereof; (2) the total amount of the first year's annual rental, at a rate of \$1.50 per acre or fraction thereof; and (3) an administrative fee of \$75 per parcel. Failure to pay this minimum deposit may result in assessment of civil penalties pursuant to the Federal Oil and Gas Royalty Management Act. This amount must be tendered at the close of business 4:00 the day of the sale. The entire amount due may be paid at this time. Any unpaid balance of the bonus bid must be received by the New Mexico State Office by the close of business on the tenth (10th) working day following the auction, which is 4:00 p.m.,

October 31, 2001, or all monies held by BLM and the right to issuance of the lease shall be forfeited. Any parcel so forfeited may be re-offered by BLM competitively at a later oral auction. Successful bidders for the future interest parcels are subject to these same conditions except (2) above in that no rental or royalty shall be due to the United States prior to the vesting of the oil and gas rights in the United States.

**FORM OF PAYMENT:** Payment shall be made by personal check, certified check, or money order (SUCH FORMS OF PAYMENT MUST BE MADE PAYABLE TO THE DEPARTMENT OF THE INTERIOR - BLM), or by CREDIT CARD (VISA OR MASTERCARD ACCEPTED ONLY). Payment by cash is NOT allowed.

**BID FORM REQUIRED; AVAILABILITY:** Pursuant to Title 43 CFR 3120.5, successful high bidders will be required to submit WITH the required payments for each parcel on the day of the oral auction of such parcel, a properly signed current competitive lease bid form (Form 3000-2, October 1989). A separate bid form must be submitted for each parcel. This form is a legally binding offer by the prospective lessee to accept a lease pursuant to the terms and conditions specified herein for the parcel and on the standard lease form. Form 3000-2 may be obtained and executed by the prospective lessee or an authorized representative PRIOR to the oral auction. If the bid form is fully completed before the oral auction, it cannot be modified; portions of the form may be left blank to be completed by the bidder at the auction. If the bid form is not executed prior to the oral auction, the prospective lessee shall be required to complete and sign the bid form at the auction when the payment is tendered. Form 3000-2, when completed, certifies compliance with lessee qualifications (See Title 43 CFR 3102.5-2) and also certifies compliance with 18 U.S.C. 1860, which prohibits unlawful combination of/or intimidation of bidders and certifies that the bid was arrived at independently without unlawful collusion. Forms 3000-2 and 3100-11b are made a part of this sale notice.

**AWARD/ISSUANCE OF LEASES:** Prospective lessees are advised that leases may be issued, upon signature by the authorized officer, without further action on their part, once all remaining bonus bid monies are timely received. The effective date of the lease shall be the first day of the month following execution of the lease form by the authorized officer, except that leases may, upon written request from the lessee received prior to signature on the lease by the authorized officer, be effective the first day of the month in which issued. Leases for future interest shall be effective as of the date the mineral interests vest in the United States, all else being regular.

**UNSOLD PARCELS:** Parcels contained in this Notice of Competitive Lease Sale for which no bids are received at the oral auction and no noncompetitive presale offers are pending, and which have not been withdrawn from the sale by BLM, shall be available for regular noncompetitive lease offer in accordance with Title 43 CFR Subpart 3110 for a 2-year period. The 2-year period shall commence at 9 a.m., October 18, 2001, the hour the public room opens on the first business day after the auction, and ending at 4 p.m., October 17, 2003. All noncompetitive offers received on that first business day following the auction will be considered simultaneously filed. Offers received thereafter shall receive priority as of the date and time of filing, as specified at Title 43 CFR 1821.2-3(a). A drop box will be available at the auction for noncompetitive offers for any parcel which has received no national minimum acceptable bid and all offers placed in the box shall be considered simultaneously filed during the first business day following the close of the oral auction. The drop box will be available until 1 hour following the close of the oral auction. Conflicting applications filed during the first business day following the auction and/or placed in the drop box at the sale will be prioritized by public drawing. This drawing will be held in the BLM Public Room in Santa Fe, NM at 3 p.m. on October 22, 2001.

**PENDING NONCOMPETITIVE PRESALE OFFERS:** A presale noncompetitive offer filed in accordance with Title 43 CFR 3110.1(a) for a parcel offered at the sale, and for which no bid is received, has first priority over an offer filed after the sale. Parties are cautioned that any lands in a parcel not sold at the auction, which are subject to a pending noncompetitive presale offer, may not be available for further noncompetitive filings. Those lands will be issued to the party who submitted the presale offer, all else being regular. However, if it is announced at the beginning of the sale that the presale offer has been withdrawn, noncompetitive filings will be accepted after the sale for that parcel. Parcels with pending noncompetitive presale offers are identified in this Notice of Competitive Lease Sale by the notation "Pending Presale Offer No." . . . . . , indicated after the parcel description.

### **PUBLIC NOTICE**

Bidders are reminded that a bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. There have been cases in past oral auctions where the minimum deposit due from the high bidder on the day of the auction was not paid, or was paid by a check drawn on an account with insufficient funds. The Bureau of Land Management will be closely monitoring situations of this nature to determine whether further measures should be initiated to protect the integrity of the system.

**DUE TO BUDGET RESTRAINTS, EXTRA COPIES OF THE SALE NOTICE WILL NO LONGER BE PROVIDED AT THE SALE. HOWEVER, THEY WILL BE AVAILABLE FOR PURCHASE FROM THE CASHIER.**

**NOTE: SHOULD ASSISTANCE BE NEEDED FOR THE HEARING OR VISUALLY IMPAIRED, PLEASE CONTACT THE NEW MEXICO STATE OFFICE AT (505) 438-7537 BY October 3, 2001. THE SALE SITE IS ACCESSIBLE TO THE HANDICAPPED.**

*/s/ Bernadine T. Martinez*

*Bernadine T. Martinez  
Land Law Examiner  
Fluids Adjudication Team*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Serial No.

OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned (*reverse*) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

1. Name

Street

City, State, Zip Code

2. This application/offer/lease is for: (*Check only One*) ☐ PUBLIC DOMAIN LANDS

☐ ACQUIRED LANDS (percent U.S. interest

Surface managing agency if other than BLM: \_\_\_\_\_ Unit/Project \_\_\_\_\_

Legal description of land requested: \_\_\_\_\_ \*Parcel No.: \_\_\_\_\_ \*Sale Date (m/d/y): \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

\*SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.

T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Amount remitted: Filing fee \$ \_\_\_\_\_

Rental fee \$ \_\_\_\_\_

Total acres applied for \_\_\_\_\_

Total \$ \_\_\_\_\_

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:

T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Total acres in lease \_\_\_\_\_

Rental retained \$ \_\_\_\_\_

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (*except helium*) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.

Type and primary term of lease:

THE UNITED STATES OF AMERICA

☐ Noncompetitive lease (ten years)

by \_\_\_\_\_  
(Signing Officer)

☐ Competitive lease (ten years)

\_\_\_\_\_  
(Title) (Date)

☐ Other \_\_\_\_\_

EFFECTIVE DATE OF LEASE \_\_\_\_\_

(Continued on reverse)

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

**This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.**

Duly executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

(Signature of Lessee or Attorney-in-fact)

## LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for the first 5 years; thereafter \$2.00;
- (c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12½ %;
- (b) Competitive lease, 12½ %;
- (c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COMPETITIVE OIL AND GAS OR  
GEOTHERMAL RESOURCES LEASE BID**  
30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;  
30 U.S.C. 1001-1025; 42 U.S.C. 6508

FORM APPROVED  
OMB NO. 1004-0074  
Expires: May 31, 2000

State

Date of sale

PARCEL NUMBER

AMOUNT OF BID (See Instructions below)

TOTAL BID

PAYMENT SUBMITTED  
WITH BID

THE BID IS FOR (Check one) :

☐ Oil and Gas Parcel Number \_\_\_\_\_

☐ Geothermal Parcel Number \_\_\_\_\_

Name of Known Geothermal Resource Area (KGRA)  
\_\_\_\_\_

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

**IMPORTANT NOTICE:** Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee

Signature of Lessee or Bidder

Address of Lessee

City

State

Zip Code

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID  
(Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR  
NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (*Name of KGRA*) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on reverse)

OFFICIAL FILE COPY

Form 3000-2 (July 1997)



## QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (*including partnerships and trusts*) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

**AUTHORITY:** 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

**PRINCIPAL PURPOSE:** The information is to be used to process your bid.

**ROUTINE USES:** (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220..

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a benefit..

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (WO-630), 1620 L Street, Washington, D.C. 20036 and the Office of Management and Budget, Desk Officer for the Interior Department, Office of Regulatory Affairs (1004-0074), Washington, D.C. 20503.

**PLEASE FILL IN THE NAME AND ADDRESS AS IT SHOULD  
APPEAR ON THE ISSUED LEASE**

**NEW BIDDER REGISTRATION FORM**

**BIDDER NO. \_\_\_\_\_  
(Leave Blank)**

**NAME:** \_\_\_\_\_

**TELEPHONE:** \_\_\_\_\_

**STREET:** \_\_\_\_\_

**CITY:** \_\_\_\_\_

**STATE:** \_\_\_\_\_ **ZIP CODE:** \_\_\_\_\_

**THE LESSEE MUST BE QUALIFIED TO HOLD A FEDERAL  
OIL AND GAS LEASE.**

\_\_\_\_\_  
**SIGNATURE**

\_\_\_\_\_  
**DATE**



United States Department of the Interior  
BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
1474 Rodeo Road  
P. O. Box 27115  
Santa Fe, New Mexico 87502-0115

IN REPLY REFER TO:  
3120 (930-btm)

AUG 27 2001

NOTICE

The Bureau of Land Management will hold four (4) Competitive Federal Oil and Gas lease sales during Fiscal Year 2002. The tentative scheduled dates are shown below:

<u>Sale Date(s)</u>	<u>Team Lead For Sale</u>	<u>Expression of Interest (EOI) Closing Date(s)*</u>	<u>Mailed to the Public</u>
10/17/2001	Bernadine Martinez	06/15/2001	08/28/2001
01/16/2002	Lou Ortiz	09/14/2001	11/16/2001
04/17/2002	Gloria Baca	12/14/2001	02/26/2002
07/17/2002	Bernadine Martinez	03/15/2002	05/21/2002

\*Federal lands administered by an agency outside of the Department of the Interior require Surface Management Agency consent. Meeting the closing dates does NOT guarantee your EOI will be on the scheduled sale date.

You may request to receive the Oil and Gas Lease Sale Notice to check whether the lands are being offered. Please call our Accounts Section at (505) 438-7462 to be placed on our mailing list by either opening a declining deposit account with a minimum amount of \$50.00 or you may purchase a single Sale Notice for \$5.00 each plus postage and handling.

Every effort will be made to offer your EOI in a timely manner.

*Bernadine T. Martinez*

Bernadine T. Martinez  
Land Law Examiner  
Fluids Adjudication Team

**BUREAU OF LAND MANAGEMENT**  
**NEW MEXICO STATE OFFICE**  
**October 17, 2001, Lease Sale Statistics by State**  
**Parcels with and without Pre-sale Noncompetitive Priority Offers**

<b>STATE</b>	<b>PARCELS WITH PRESALE OFFER</b>	<b>PARCELS WITHOUT PRESALE OFFER</b>	<b>TOTAL PARCELS</b>	<b>ACRES WITH PRESALE OFFER</b>	<b>ACRES WITHOUT PRESALE OFFER</b>	<b>TOTAL ACRES</b>
<b>NM</b>	<b>0</b>	<b>51</b>	<b>51</b>	<b>0.00</b>	<b>27,599.38</b>	<b>27,599.38</b>
<b>KS</b>	<b>0</b>	<b>4</b>	<b>4</b>	<b>0.00</b>	<b>2,378.55</b>	<b>2,378.55</b>
<b>OK</b>	<b>1</b>	<b>4</b>	<b>5</b>	<b>90.39</b>	<b>374.85</b>	<b>465.24</b>
<b>TX</b>	<b>11</b>	<b>34</b>	<b>45</b>	<b>2,585.42</b>	<b>12,094.88</b>	<b>14,680.30</b>
<b>TOTALS</b>	<b>12</b>	<b>93</b>	<b>105</b>	<b>2,675.81</b>	<b>42,447.66</b>	<b>45,123.47</b>

**U. S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO STATE OFFICE  
OCTOBER 17, 2001, OIL AND GAS LEASE SALE**

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110001 OK LATIMER IM 100.00%	06N	21E	31 31	3,4; E2SW;	155.810  NM-8 ORA-1 ORA-2 ORA(LN-1) OKNM 30642	P	N
200110002 OK HASKELL IM 50.00%	08N	22E	06 06 06	4 (S 16.07 AC OF LOT 4); 5,6; NWSENW;	90.390  ORA-1 ORA-2 ORA(LN-1) OKNM 94552 <u>PENDING PRESALE OFFER NO. OKNM 106706.</u>	A	N
200110003 OK DEWEY IM 100.00%	16N	18W	11 11 11 11 11 11	ACCR & RIPARIAN ACREAGE; TO LOT 3 (12.80 AC); LOT 4 (5.75 AC); ACCR & RIPARIAN ACREAGE; TO LOT 4 (12.94 AC); SEE EXHIBIT "A" FOR; M&B DESCRIPTION & MAP;	31.490  ORA-1 ORA-2 ORA(LN-1)  OKNM 26085 OKNM 54461	P	N
200110004 OK WOODS IM 100.00%	27N	19W	20 20 20 20	1,2; ACCR & RIPARIAN ACREAGE; TO LOTS 1 & 2; SEE EXHIBIT "B" FOR; M&B DESCRIPTION & MAP;	147.090  ORA-1 ORA-2 ORA(LN-1) OKNM 36170	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110005 OK ROGER MILLS IM 100.00%	15N	23W	04	3;	40.460  ORA-3  OKNM 17824	P	N
200110006 KS ELLSWORTH 6TH 100.00%	16S	07W	21 22 22 28 28	TR B231; PT OF TR B235; TRS B299,B230,B232; TRS B233,B234,B236; W/MAP;	1,014.150  COE-SS(1-A) COE-SS(1-B) ORA(LN-1) KSNM 103833	A	N
CORPS OF ENGINEERS KANOPOLIS LAKE PROJECT							
200110007 KS CHEYENNE 6TH 100.00%	01S	42W	22 26 27 28 29 34	SW; SW,W2SE; SENE,N2NW,SWSW,E2SE; E2E2,SWSE; 1; E2NE,SWNE,NWNW;	1,044.400  ORA(LN-2)  KSW 72917	P	N
200110008 KS CHEYENNE 6TH 100.00%	02S	42W	09 10	SENE,N2SE; SWNW;	160.000  ORA-1 ORA-2	P	N
200110009 KS GREELEY 6TH 100.00%	20S	42W	23	NE;	160.000  ORA-2  KSNM 80992	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110010 TX BURLESON TX 100.00%			TR	200,201,202;	103.470  CE-NSO COE(STATEMENT OF AVAILABILITY) SOMERVILLE LAKE TXNM 93157 <u>PENDING PRESALE OFFER NO. TXNM 106705.</u>	A	N
CORPS OF ENGINEERS SOMERVILLE LAKE							
200110011 TX NACOGDOCHES TX 0.00%			TR TR TR	A-660; SEE EXHIBIT "C" FOR; M&B DESCRIPTION & MAP;	2,560.000  FS1 FS8(TX)NSO#2A  TXNM 54930	A	N
ANGELINA NATIONAL FOREST  U.S. MINERAL INTEREST BREAKDOWN: 2534.24 ACRES ARE AVAILABLE AT 100% U.S.MINERAL INTEREST 26.50 ACRES ARE AVAILABLE AT 50% U.S. MINERAL INTEREST							
200110012 TX SHELBY TX 100.00%			TR TR TR	S-1-III PARCEL #1; SEE EXHIBIT "D" FOR; M&B DESCRIPTION & MAP;	1,462.420  FS1 FS8(TX)CSU#1A FS8(TX)CSU#1J TXNM 88200 TXNM 88201	A	N
SABINE NATIONAL FOREST							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110013 TX SHELBY TX 0.00%			TR TR TR	S-1-III PARCEL #2; SEE EXHIBIT "E" FOR; M&B DESCRIPTION & MAP;	1,819.080  FS1 FS8(TX)CSU#1A FS8(TX)CSU#1J TXNM 88200 TXNM 88201	A	N
SABINE NATIONAL FOREST							
MINERAL INTEREST BREAKDOWN:							
100% U.S. MINERAL INTEREST ON 1719.08 ACRES							
UNDIVIDED 1/4TH INTEREST RESERVED ON 100 ACRES							
UNDIVIDED 1/8TH INTEREST RESERVED ON THE SAME 100.00 ACRES							
200110014 TX SHELBY TX 100.00%			TR TR TR	S-28; SEE EXHIBIT "F" FOR; M&B DESCRIPTION & MAP;	87.000  FS1 FS8(TX)CSU#1A FS8(TX)CSU#1J TXNM 67814	A	N
SABINE NATIONAL FOREST							
200110015 TX WASHINGTON TX 100.00%			TR	203-1,212,213,216;	373.750  CE-NSO SOMERVILLE LAKE COE(STATEMENT OF AVAILABILITY) TXNM 93157 TXNM 93158 <u>PENDING PRESALE OFFER NO. TXNM 106705.</u>	A	N
CORPS OF ENGINEERS SOMERVILLE LAKE							



PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110016 TX WASHINGTON TX 100.00%			TR TR TR	203-2,205,208,209,210; 211,214,215,217,218,219; 220,223;	350.380  CE-NSO COE(STATEMENT OF AVAILABILITY) SOMERVILLE LAKE TXNM 93157 TXNM 93158 <u>PENDING PRESALE OFFER NO. TXNM 106705.</u>	A	N
CORPS OF ENGINEERS SOMERVILLE LAKE							
200110017 TX WASHINGTON TX 100.00%			TR	206,232;	269.100  CE-NSO SOMERVILLE LAKE COE(STATEMENT OF AVAILABILITY) TXNM 60833 TXNM 93158 <u>PENDING PRESALE OFFER NO. TXNM 106705.</u>	A	N
CORPS OF ENGINEERS SOMERVILLE LAKE							
200110018 TX WASHINGTON TX 100.00%			TR	306;	181.000  CE-NSO SOMERVILLE LAKE COE(STATEMENT OF AVAILABILITY) TXNM 38413 <u>PENDING PRESALE OFFER NO. TXNM 106705.</u>	A	N
CORPS OF ENGINEERS SOMERVILLE LAKE							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110019 TX WISE TX 100.00%			TR TR	44,51,52,58,64,65; 73,75, WITH MAPS;	522.660  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832 TXNM 89210 <u>PENDING PRESALE OFFER NO. TXNM 105926.</u>	A	N
LBJ NATIONAL GRASSLANDS							
200110020 TX WISE TX 75.00%			TR TR TR	62; SEE EXHIBIT "G" FOR; M&B DESCRIPTION & MAP;	82.590  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832 <u>PENDING PRESALE OFFER NO. TXNM 105926.</u>	A	N
LBJ NATIONAL GRASSLANDS							
200110021 TX WISE TX 100.00%			TR TR	81,82; WITH MAPS;	216.340  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832 <u>PENDING PRESALE OFFER NO. TXNM 105926.</u>	A	N
LBJ NATIONAL GRASSLANDS							
200110022 TX WISE TX 100.00%			TR TR TR	96; SEE EXHIBIT "H" FOR; M&B DESCRIPTION & MAP;	264.480  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 83450 <u>PENDING PRESALE OFFER NO. TXNM 105926.</u>	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110023 TX WISE TX 100.00%				TR PART OF TR 135;	67.500  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 87202	A	N
LBJ NATIONAL GRASSLANDS							
ALL THAT CERTAIN TRACT OR PARCEL OF LAND LYING AND BEING IN WISE COUNTY, TEXAS, AND BEING BLOCK 19 OF LEAGUE 1, HUNT COUNTY SCHOOL LAND SURVEY. TRACT 135 WAS ACQUIRED FROM THE FORT WORTH NATIONAL BANK, ACTING AS INDEPENDENT EXECUTOR OF THE ESTATE OF A. ARNESON, BY DEED DATED APRIL 26, 1943, AND RECORDED IN VOLUME 152, PAGE 413, DEED RECORDS, WISE COUNTY, TEXAS, CONTAINING 160.00 ACRES, MORE OR LESS, SAVE AND EXCEPT A DIVIDED OUTSTANDING MINERAL INTEREST ON THE NORTHEAST 92.50 ACRES AS RESERVED BY G.E. LESLIE AND WIFE, NETTIE LESLIE, TO W.A. SHELTON IN DEED DATED AUGUST 4, 1931, AND RECORDED IN VOLUME 124, PAGE 79, WISE COUNTY, TEXAS, LEAVING A NET AREA OF 67.50 ACRES.							
TOTAL ACRES AVAILABLE FOR LEASING IS 67.50 ACRES AND IS DESCRIBED AS FOLLOWS:							
BEGINNING ON THE SOUTHWEST BOUNDARY LINE OF SAID LEAGUE AT THE WEST CORNER OF SAID BLOCK 19 AND SOUTH CORNER OF BLOCK 13; THENCE S 45 DEGREES 00' E, 2,638.89 FEET TO CORNER 2, THE SOUTH CORNER OF LOT 19 AND THE WEST CORNER OF BLOCK 20; THENCE N 45 DEGREES 00' E, 1,114.22 FEET TO CORNER 3, COMMON CORNERS OF BLOCKS 18, 19, 20 AND 21; THENCE N 45 DEGREES 00' W, 2,638.89 FEET TO CORNER 4, COMMON CORNERS OF BLOCKS 13, 14, 18 AND 19; THENCE S 45 DEGREES 00' W, 1,114.22 FEE TO THE PLACE OF BEGINNING, CONTAINING 67.50 ACRES, MORE OR LESS.							
200110024 TX WISE TX 100.00%				TR 137,138; TR WITH MAPS;	319.380  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 84788 TXNM 84789	A	N
LBJ NATIONAL GRASSLANDS							
200110025 TX WISE TX 100.00%				TR 139; TR WITH MAP;	246.180  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110026 TX WISE TX 100.00%			TR TR	140; WITH MAP;	90.250  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 87203	A	N
LBJ NATIONAL GRASSLANDS							
200110027 TX WISE TX 100.00%			TR TR	141,142; WITH MAPS;	178.850  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							
200110028 TX WISE TX 0.00%			TR TR	143; WITH MAP;	77.010  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							
MINERAL INTEREST: 93.75% U.S. MINERAL INTEREST							
THIS PARCEL HAS A NON-PARTICIPATING ROYALTY INTEREST (NPRI) (6.25%) OR 1/16 INTEREST IS RESERVED IN INSTRUMENT FROM R.C. HOLDEN TO JOE DEAL DATED JANUARY 4, 1936, AND RECORDED IN VOLUME 132, PAGE 409, WISE COUNTY DEED RECORDS. WHICH IS A SEPARATE ROYALTY PAYMENT IN ADDITION TO THE ROYALTY PAID TO THE UNITED STATES UNDER THE TERMS OF ANY BLM LEASE ISSUED AND IS PAID BY THE LESSEE DIRECTLY TO THE NPRI OWNER.							
200110029 TX WISE TX 50.00%			TR TR	144; WITH MAP;	119.750  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110030 TX WISE TX 100.00%			TR TR	145; WITH MAP;	175.470  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							
200110031 TX WISE TX 100.00%			TR TR	147,401,402,407,410,415; WITH MAPS;	706.550  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I FS8(TX)NSO#2B-TRS 407,415 TXNM 71661 TXNM 81789 TXNM 81792 TXNM 86832 TXNM 89210	A	N
LBJ NATIONAL GRASSLANDS							
200110032 TX WISE TX 100.00%			TR	163;	80.000  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 87204	A	N
LBJ NATIONAL GRASSLANDS							
200110033 TX WISE TX 100.00%			TR TR	171,172; WITH MAP;	349.350  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 89089 TXNM 89211	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110034 TX WISE/MONTAGUE TX 100.00%			TR TR	179,180,181; WITH MAPS;	350.850  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 89090 TXNM 89211	A	N
LBJ NATIONAL GRASSLANDS  TRACT 180 IS WITHIN 2 COUNTIES: 93.16 ACRES-WISE COUNTY 27.91 ACRES-MONTAGUE COUNTY  TRACT 181 IS WITHIN 2 COUNTIES: 120.74 ACRES-WISE COUNTY 4.54 ACRES-MONTAGUE COUNTY							
200110035 TX WISE/MONTAGUE TX 100.00%			TR TR	185; WITH MAP;	79.460  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 89211	A	N
LBJ NATIONAL GRASSLANDS  TRACT 185 IS WITHIN 2 COUNTIES: 50.91 ACRES-WISE COUNTY 28.55 ACRES-MONTAGUE COUNTY.							
200110036 TX WISE TX 100.00%			TR TR	186,187; WITH MAPS;	163.230  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							
200110037 TX WISE TX 100.00%			TR TR	226,227; WITH MAPS;	248.640  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110038 TX WISE TX 100.00%			TR TR	193; WITH MAP;	80.370  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 89211	A	N
LBJ NATIONAL GRASSLANDS							
200110039 TX WISE TX 100.00%			TR TR	233,235; WITH MAPS;	300.810  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							
200110040 TX WISE TX 100.00%			TR TR	245,246,247,248,249,261; WITH MAPS;	723.350  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I FS8(TX)LN#3B - TR 261 TXNM 86832 TXNM 89211	A	N
LBJ NATIONAL GRASSLANDS							
200110041 TX WISE TX 100.00%			TR TR	250,258; WITH MAPS;	167.370  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86038 TXNM 87205	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110042 TX WISE TX 100.00%			TR TR	301; WITH MAP;	81.200  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 89211	A	N
LBJ NATIONAL GRASSLANDS							
200110043 TX WISE TX 100.00%			TR TR	348; WITH MAP;	206.390  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 84790	A	N
LBJ NATIONAL GRASSLANDS							
200110044 TX WISE TX 100.00%			TR TR	349; WITH MAP;	123.240  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832	A	N
LBJ NATIONAL GRASSLANDS							
200110045 TX WISE TX 100.00%			TR TR	354; WITH MAP;	127.570  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 81790	A	N
LBJ NATIONAL GRASSLANDS							
200110046 TX WISE TX 100.00%			TR TR	380; WITH MAP;	156.850  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 82910	A	N
LBJ NATIONAL GRASSLANDS							



PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110047 TX WISE TX 75.00%			TR TR	404; WITH MAP;	160.460  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 81791	A	N
LBJ NATIONAL GRASSLANDS							
200110048 TX WISE TX 100.00%			TR TR	406; WITH MAP;	158.000  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 87206	A	N
LBJ NATIONAL GRASSLANDS							
200110049 TX WISE TX 100.00%			TR TR	408,409; WITH MAPS;	214.300  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I FS8(TX)NSO#2B-TR 409 TXNM 57393 TXNM 67818	A	N
LBJ NATIONAL GRASSLANDS							
200110050 TX WISE TX 100.00%			TR TR	412; WITH MAP;	99.650  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86832 <u>PENDING PRESALE OFFER NO. TXNM 105926.</u>	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110051 TX WISE TX 0.00%			TR TR	416; WITH MAP;	160.000  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86583	A	N
LBJ NATIONAL GRASSLANDS  MINERAL INTEREST BREAKDOWN: 67% MINERAL INTEREST ON THE EAST HALF OF TR 416 (80.00 ACRES) 50% MINERAL INTEREST ON THE WEST HALF OF TR 416 (80.00 ACRES)							
200110052 TX WISE TX 100.00%			TR	421;	160.000  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 87208	A	N
LBJ NATIONAL GRASSLANDS							
200110053 TX WISE TX 100.00%			TR TR	481-1,481-2,481-3; WITH MAP;	122.000  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 87209 <u>PENDING PRESALE OFFER NO. TXNM 105926.</u>	A	N
LBJ NATIONAL GRASSLANDS							
200110054 TX WISE TX 100.00%			TR TR	728; WITH MAP;	94.000  FS1 FS8(TX)CSU#1G FS8(TX)CSU#1I TXNM 86606	A	N
LBJ NATIONAL GRASSLANDS							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110055 NM GUADALUPE NMPM 100.00%	07N	22E	33 34	E2E2,SW; W2NW,S2;	720.000  NMNM 88225	P	N
200110056 NM ROOSEVELT NMPM 100.00%	01N	29E	12 26 33 34 35	SW; W2SW; S2; S2; W2NW;	960.000  NMNM 38568 NMNM 50972 NMNM 56637 NMNM 81066	P	N
200110057 NM SANDOVAL NMPM 100.00%	19N	02W	34 35	ALL; W2;	960.000  NMNM 83665	P	N
200110058 NM SANDOVAL NMPM 100.00%	19N	03W	35	NE,S2;	480.000  NMNM 86240 NMNM 99701	P	N
200110059 NM SANDOVAL NMPM 100.00%	18N	04W	30 30 31 31	1,2,3,4; E2,E2W2; 1,2,3,4,5,6,7; NE,E2NW,NESW,N2SE;	1,257.270  NMNM 85995	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110060 NM SAN JUAN NMPM 100.00%	26N	13W	32	NE;	160.000	P	N
<p>NMNM 65382</p> <p>THIS PARCEL CONTAINS AN UNPLUGGED WELL. THE SUCCESSFUL BIDDER WILL BE REQUIRED TO SUBMIT A \$10,000.00 BOND TO ASSUME LIABILITY FOR THE WELL UNLESS ADEQUATE STATEWIDE OR NATIONWIDE BOND COVERAGE IS BEING MAINTAINED.</p> <p>THE SUCCESSFUL BIDDER OF THIS LEASE CAN PUT THE EXISTING FRUITLAND COAL WELL INTO PRODUCTION. THE DRILLING AND/OR DEVELOPMENT OF OTHER WELLS WILL NOT BE ALLOWED UNTIL (1) THE RECORD OF DECISION IS ISSUED FOR FARMINGTON FIELD OFFICE'S RESOURCE MANAGEMENT PLAN REVISION AND ENVIRONMENTAL IMPACT STATEMENT AND/OR (2) ANY PROTESTS OF THE RECORD OF DECISION ARE RESOLVED. THE TENTATIVE DATE FOR ISSUANCE OF THE RECORD OF DECISION IS FALL 2002.</p>							
200110061 NM SAN JUAN NMPM 100.00%	30N	16W	11 12	E2NE; NW;	240.000	P	N
<p>BIA-1 BIA-4</p> <p>NMNM 81853 NMNM 86498</p> <p>BUREAU OF INDIAN AFFAIRS</p>							
200110062 NM CHAVES NMPM 100.00%	16S	19E	01 01 01	1,2,3,4,5,6,7,8,9,10,11; 12,13,14,15,16; SW,N2SE;	813.760	P	N
<p>SENM-S-17: (LOTS 3,7,8,10,11)</p> <p>NMNM 81647 NMNM 86247</p>							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110063 NM CHAVES NMPM 100.00%	16S	19E	03 03 04 04 04 09 10	1,2,7,8,9,10,15,16; W2SW,SE; 1,2,3,4,5,6,7,8,9,10,11; 12,13,14,15,16; SE; NE; W2W2;	1,567.150  SENM-S-17* SENM-S-18*    NMNM 67779 NMNM 86248 NMNM 86598	P	N
*SENM-S-17 APPLIES TO: SEC. 3: W2SW SEC. 4: LOTS 3,4,6-12,15,16,SE SEC. 9: NE SEC. 10: W2W2  *SENM-S-18 APPLIES TO: SEC. 3: W2W2SE							
200110064 NM EDDY NMPM 100.00%	21S	24E	03 03	1,2,9,10,15,16; NESW,SE;	421.150  SENM-LN-1 SENM-S-17 SENM-S-21 NMNM 76941	P	N
200110065 NM EDDY NMPM 100.00%	24S	24E	08	E2;	320.000  SENM-LN-1 SENM-S-17: (NENE,E2SE) SENM-S-21 NMNM 490	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110066 NM EDDY NMPM 100.00%	24S	24E	08	W2;	320.000  SENM-LN-1 SENM-S-17* SENM-S-18* SENM-S-21 NMNM 490	P	N
SENM-S-17 APPLIES TO: SEC. 8: NW,S2S2SW  SENM-S-18 APPLIES TO: SEC. 8: NENW,S2NWNW,W2SWNW,S2SWSW							
200110067 NM EDDY NMPM 100.00%	21S	25E	03 03 03	1,2,8,9,15,16,17,18; TR 37 (4.41 AC); N2SW,E2SE;	457.960  SENM-S-18: (LOT 16,S2NESW,E2SE) SENM-S-25 NMNM 43530 NMNM 54985 NMNM 58145 NMNM 62168	P	N
200110068 NM CHAVES NMPM 100.00%	05S	27E	26 27 28 33	W2NE,SENE,W2,SE; SE; NE,W2; N2;	1,560.000  SENM-S-22  NMNM 56360 NMNM 62180 NMNM 69580 NMNM 69632 NMNM 81722	P	N
200110069 NM CHAVES NMPM 100.00%	05S	27E	29 32	W2; W2;	640.000  SENM-S-22  NMNM 62180 NMNM 81915	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110070 NM CHAVES NMPM 100.00%	05S	27E	34 35	ALL; W2;	960.000  SENM-S-22  NMNM 62180	P	N
200110071 NM CHAVES NMPM 100.00%	06S	27E	04 09 15	4; W2NW; NW;	281.770  NMNM 26377 NMNM 68804 NMNM 78231 NMNM 83563	P	N
200110072 NM EDDY NMPM 100.00%	20S	27E	12	NW;	160.000  SENM-LN-1 SENM-S-21  NMNM 65957	P	N
200110073 NM EDDY NMPM 100.00%	25S	27E	19 30	E2; N2NE;	400.000  SENM-S-18: (SEC.19: S2SE SEC.30: N2NE) NMNM 85872 NMNM 85873	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110074 NM EDDY NMPM 100.00%	25S	27E	21 26 35	NWNE,N2NW,N2S2; NE,W2NW,SW,SWSE; N2,SW;	1,200.000  SENM-S-18: (SEC.21: SWNWNW, NWNWSW) NMNM 51080 NMNM 70881 NMNM 84857 NMNM 87257	P	N
200110075 NM CHAVES NMPM 100.00%	06S	28E	03 04 05 07 07 08 09 10	1,2,3,4; 1,2,3,4; 1,2; 1,2; E2NW,NESW; E2; SW,NWSE; NWNW,NESE;	1,216.160  SENM-S-22   NMNM 54854 NMNM 62907 NMNM 83571 NMNM 83572 NMNM 84862	P	N
200110076 NM CHAVES NMPM 100.00%	14S	28E	27	NE,N2NW,SENW,N2SE;	360.000  SENM-S-22  NMNM 34654	P	N
200110077 NM EDDY NMPM 100.00%	24S	28E	04 09	1; NWNW;	79.850  SENM-S-18: (SEC.9: S2NWNW)  NMNM 17045	P	N



PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110078 NM EDDY NMPM 100.00%	24S	28E	24 25	NWSE,S2SE; SENE;	160.000  SENM-S-19  NMNM 42143 NMNM 53968 NMNM 55914	P	N
200110079 NM EDDY NMPM 100.00%	26S	28E	11 14	N2NE; SWSW,NESE;	160.000  NMNM 17046 NMNM 45150 NMNM 54858	P	N
200110080 NM ROOSEVELT NMPM 100.00%	01S	29E	01 02 03 03 04 05 05 06 11	1,2,3,4; 5,6,11,12; 1,2,3,4; SW; 1,2,3,4,5,6,11,12; 1,2,3,4,5,6,11,12; SW; 1,2,3,4; SW;	1,196.710  NMNM 53969 NMNM 54282 NMNM 57244 NMNM 62191 NMNM 64961 NMNM 68077 NMNM 81247	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110081 NM ROOSEVELT NMPM 100.00%	01S	29E	13 14 17 18 19 19 22 26	SW; NW; N2; E2; 4; SESW,SWSE; NE; W2NW;	1,316.960       NMNM 70209 NMNM 81248 NMNM 81923	P	N
200110082 NM ROOSEVELT NMPM 100.00%	01S	29E	29 30 30 31 31 32	S2; 1,2,3,4; NWNE,E2W2,SE; 1,2; NE,E2NW; N2N2;	1,303.170      NMNM 53224 NMNM 60047 NMNM 62909 NMNM 70888 NMNM 80643 NMNM 81248	P	N
200110083 NM ROOSEVELT NMPM 100.00%	01S	29E	33 34 35	E2,SW; S2; E2,SW;	1,280.000    NMNM 62909 NMNM 66756 NMNM 70211 NMNM 70887	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110084 NM CHAVES NMPM 100.00%	10S	29E	25	ALL;	640.000  SENM-S-22  NMNM 56372 NMNM 71566 NMNM 81738 NMNM 85885	P	N
200110085 NM CHAVES NMPM 100.00%	15S	29E	03 03	1,2,3,4; S2NE,SW;	400.800  NMNM 64589 NMNM 85886	P	N
200110086 NM CHAVES NMPM 100.00%	15S	29E	14	E2SW;	80.000  NMNM 55926	P	N
200110087 NM CHAVES NMPM 100.00%	15S	29E	33 33 34 34	1,2,3,4; N2NE,N2SW,SWSW; 1,2,3,4; SE;	665.760  NMNM 44530 NMNM 55926 NMNM 57257 NMNM 69171	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110088 NM EDDY NMPM 100.00%	16S	29E	01	1,2,3,4,5,6,7,8;	327.280  NMNM 69172	P	N
200110089 NM EDDY NMPM 100.00%	23S	29E	04	N2SW;	80.000  SENM-S-1 SENM-S-19  NMNM 67982	P	N
200110090 NM EDDY NMPM 100.00%	24S	29E	30 30	1,2,3,4; NE,E2NW;	398.240  SENM-LN-1 SENM-S-14* SENM-S-18* SENM-S-19* NMNM 57260 NMNM 82887	P	N
				SENM-S-14 APPLIES TO: (LOT 1, N2NE,SWNE,E2NW)  SENM-S-18 AND SENM-S-19 APPLIES TO: (LOT 2)			
200110091 NM EDDY NMPM 100.00%	16S	30E	04	5,12;	80.000  SENM-S-22  NMNM 0560377 NMNM 82894	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110092 NM EDDY NMPM 100.00%	16S	30E	10	SW;	160.000  SENM-S-22  NMNM 63357	P	N
200110093 NM EDDY NMPM 100.00%	16S	30E	12	SE;	160.000  SENM-S-22  NMNM 56735	P	N
200110094 NM EDDY NMPM 100.00%	16S	30E	13	NE,N2SW,SWSW;	280.000  SENM-S-18: (SENESEW) SENM-S-22 NMNM 56735 NMNM 81260 NMNM 84874	P	N
200110095 NM EDDY NMPM 100.00%	16S	30E	24	E2NE;	80.000  SENM-S-22  NMNM 81261	P	N
200110096 NM EDDY NMPM 100.00%	20S	30E	01 01	1,2,3,4; S2N2;	320.000  SENM-S-1 SENM-S-12: (LOTS 1-4,SENE) SENM-S-17: (LOTS 3,4,S2NW,SESE) NMNM 84719	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110097 NM LEA NMPM 100.00%	18S	32E	19	N2SE;	80.000  SENM-S-22  NMNM 82909	P	N
200110098 NM LEA NMPM 100.00%	19S	32E	05	E2SW;	80.000  SENM-S-22  NMNM 89173	P	N
200110099 NM LEA NMPM 100.00%	20S	32E	06 06	1,2,3,4,5,6,7; S2NE,SENW,E2SW,SE;	636.470  SENM-S-1 SENM-S-12: (LOTS 6,7,E2SW,SE) SENM-S-22 NMNM 32590 NMNM 58820	P	N
200110100 NM LEA NMPM 100.00%	26S	32E	21 33 33	W2SW,SESW,SE; 1,2,3,4; N2N2;	538.920  NMNM 70227	P	N
200110101 NM ROOSEVELT NMPM 100.00%	07S	33E	09	NE;	160.000  SENM-S-22  NMNM 81699	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200110102 NM LEA NMPM 100.00%	23S	33E	29	N2,SW,N2SE,SESE;	600.000  SENM-S-19: (S2NWNW,N2SWNW, SWNENW,NWSENW,SESE) SENM-S-22 NMNM 77078 NMNM 80646	P	N
200110103 NM LEA NMPM 100.00%	18S	34E	31	S2SE;	80.000  SENM-S-22  NMNM 88173	P	N
200110104 NM LEA NMPM 100.00%	20S	35E	09	NWSW,S2SW;	120.000  SENM-S-22  NMNM 14799 NMNM 81590	P	N
200110105 NM LEA NMPM 100.00%	23S	35E	22 27	W2; SENE,W2;	680.000  SENM-LN-1 SENM-S-21 SENM-S-22 NMNM 68661 NMNM 97614	P	N